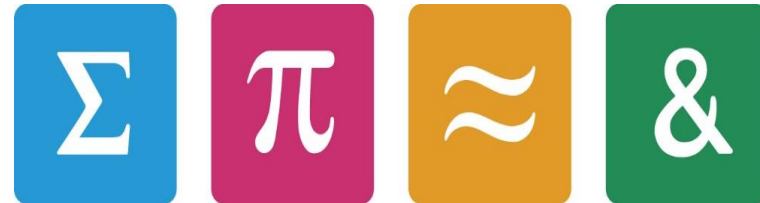


Econometric Forecast and analysis of the determinants of electricity wholesale prices in a geospatial generalization



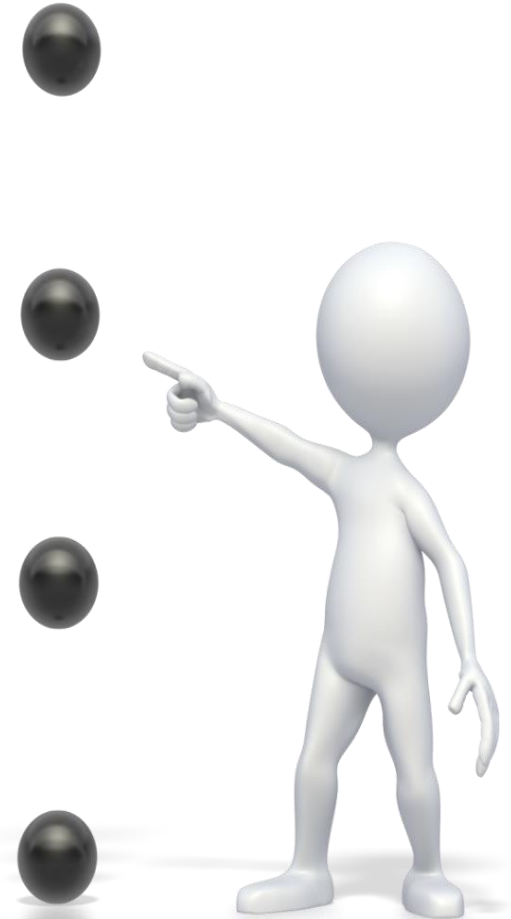
International Symposium on Forecasting

Prof. Miriam Scaglione (PhD)
Prof. Stéphane Genoud (PhD)
Prof. Jean Christophe Loubier (PhD)

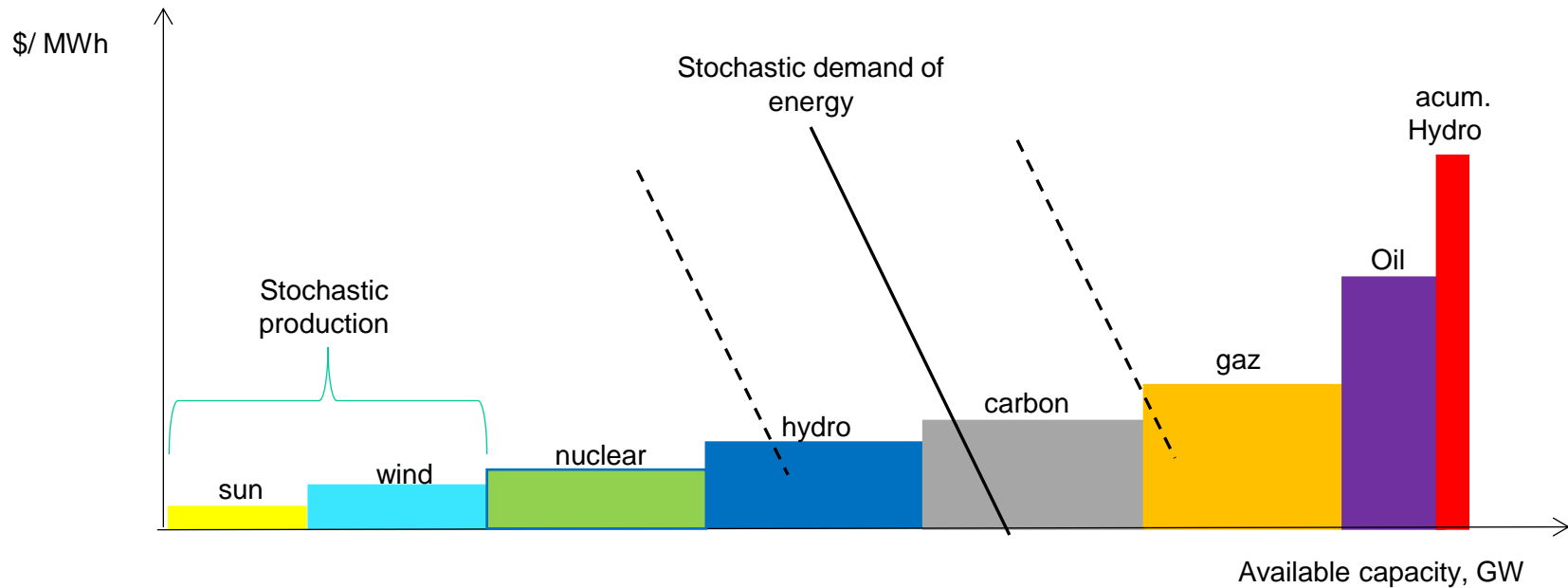


Marut Doctor
Francesco Maria Cimmino

- Overview of the German electricity market
- Effect of the volatility on the price
- The raw Data and first statistic
- Outlier detection and seasonal pattern
- Different model to forecast spot price
- Territorial approach
 - Introduction of spatio-model
 - Introduction to weather forecasts
 - Bottom-Up Model as methodology
- Suggestion and comments?



Overview of the German electricity market (rule and price determination)



- German we have the “Energiewende” (energy turnover) => exit of nuclear power in 2002
- In Germany 25 percent in the first half of 2012 is from renewable energy

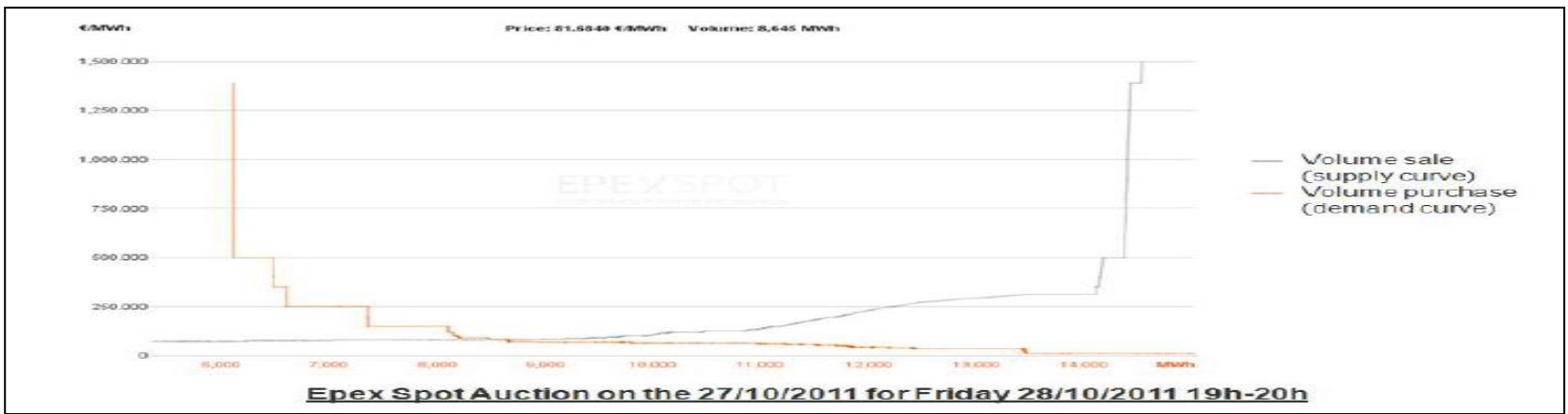
Renewable type in %				
Wind	Solar	Biomass	Hydropower	bio waste
36.6	21.5	22.5	14.7	3.6



Effect of the volatility on the price



Source <https://www.epexspot.com/en/>



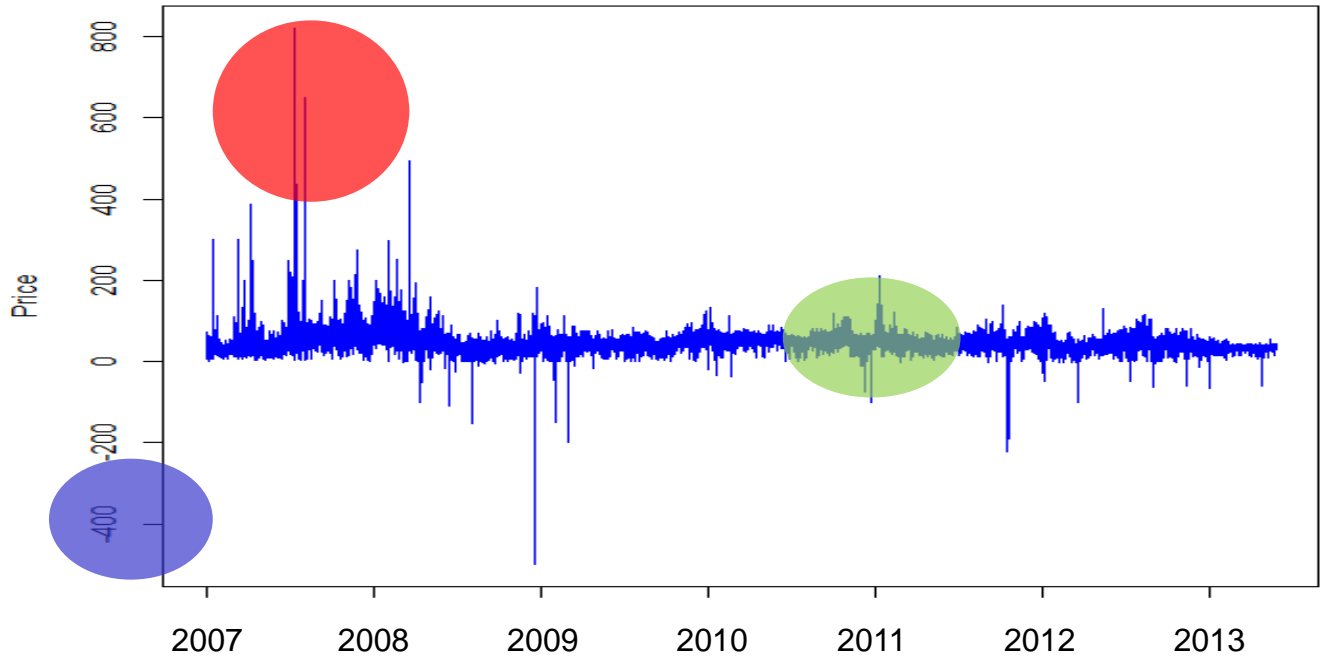
Source <https://www.epexspot.com/en/>

- Electricity is a « special » commodities
- In Germany is quoted in **eeX** (European electricity exchange)



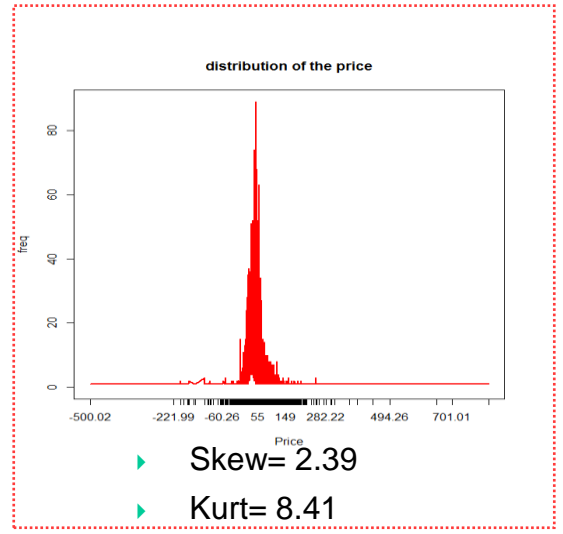
The raw data and first statistic

T.s. price of energy



The hourly data go from 02/01/2007 to 02/09/2014
From the raw data we can see

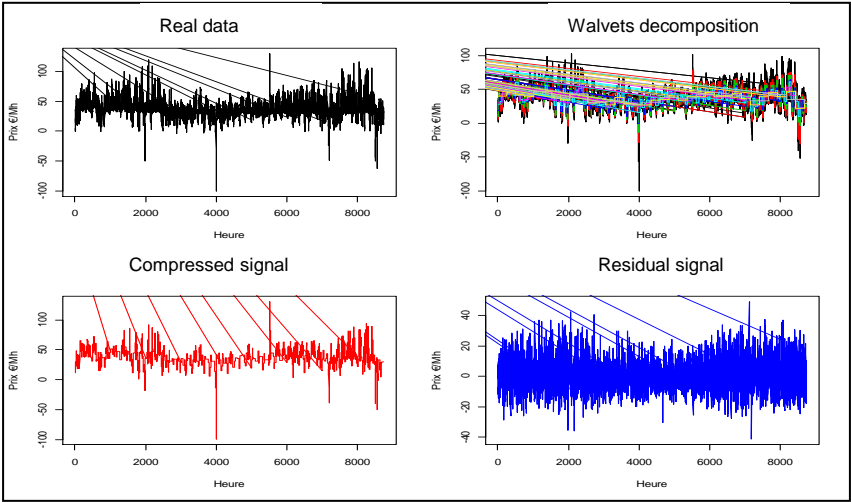
- Presence of negative price
- Presence of outlier
- High variance



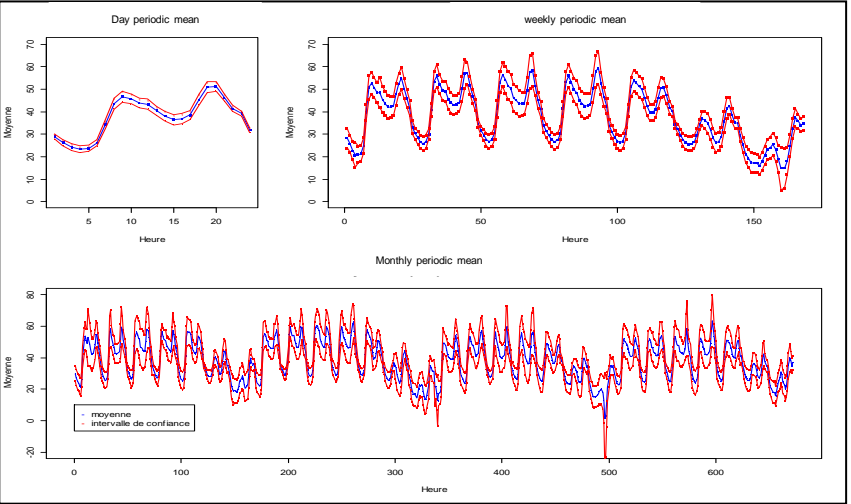
Min.	1st Qu.	Median	Mean	3rd Qu.	Max.	Variance
-500.00	31.88	42.05	44.74	54.86	821.90	22.71



Detection of extreme values (wavelets)

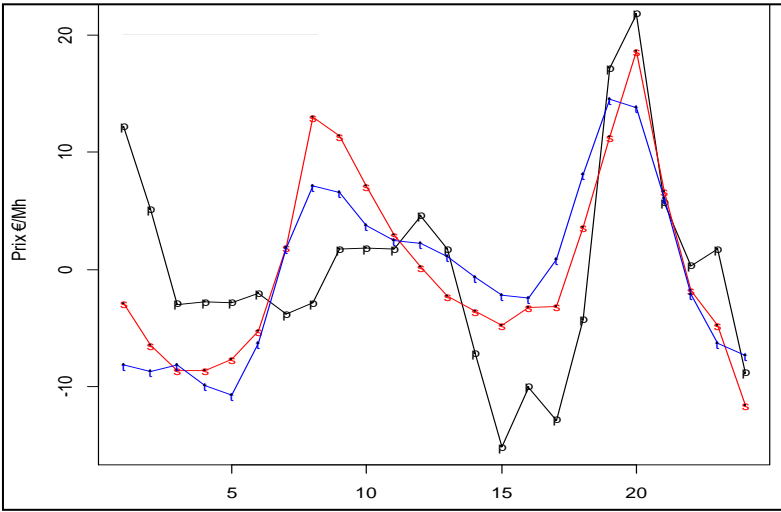


Seasonal pattern



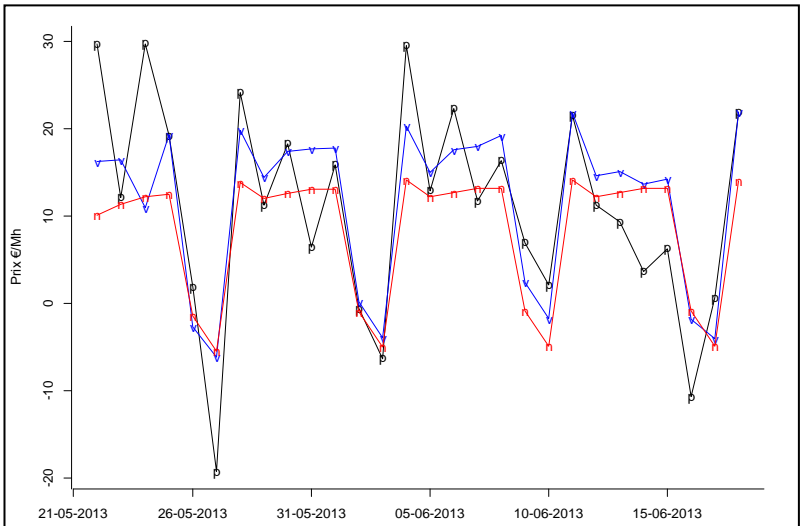
Different model to forecast spot price for 2013 (residuals)

24 hours forecast in the spot EEX



p: Real price
 s: Sarma forecast
 t: Tbat forecast

28 days forecast for 8 am in the spot EEX (split for each hour)



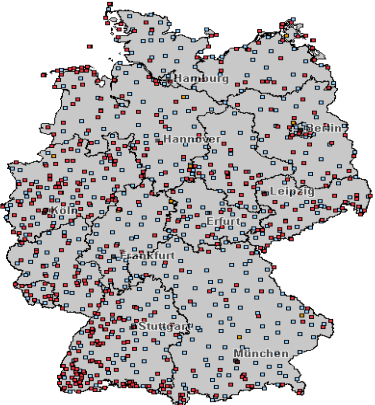
p: Real price
 v: Var forecast
 v: Nested-sarma forecast



Till now we have found some methods, to forecast the residuals part of wavelets (smooth part). Now we to like to be able to forecast outliers which depend on environmental factors (such as weather).

Territorial approach

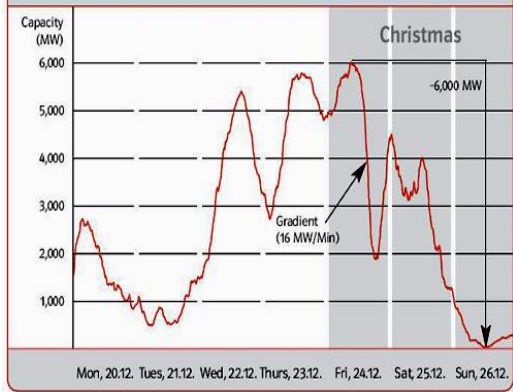
- Geolocalisation of weather station ✓
- Geolocalisation of photovoltaic installation ✓
- Determine the best model to use this information to forecast the endogenous shock in the price



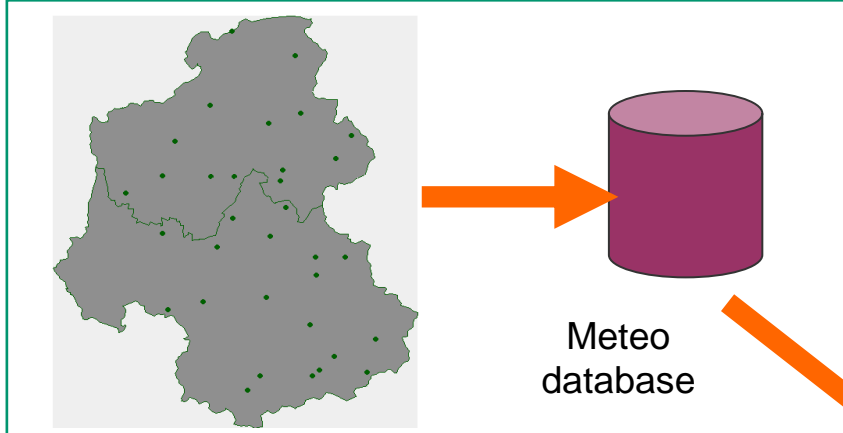
weather station



interpolation weather data



Photovoltaic installation



Two family of spatio models

1. Deterministic (global and isotropic)
2. Probabilitistic (local and anysotropic)

The question is to identifire what is the best approach (family) to integrate the meteo effect in the project

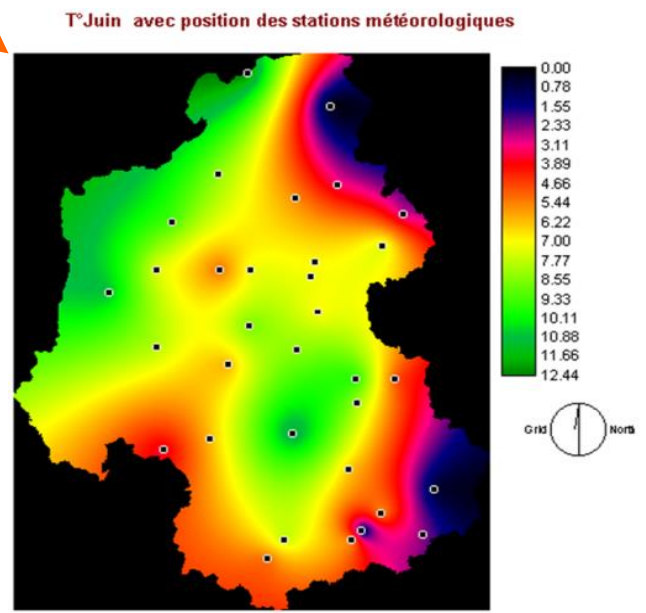
Interpolation objective

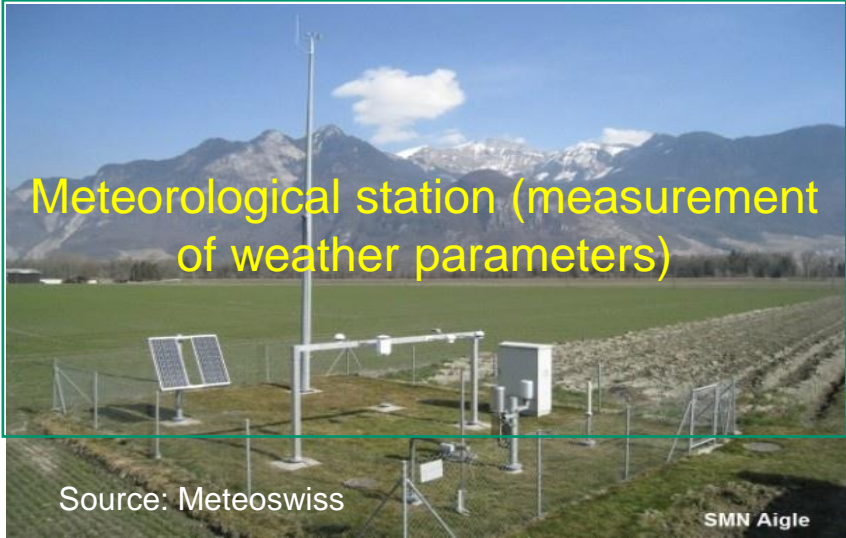
The goal of spatial interpolation is to estimate a function where $X_i = (x_i; y_i)$ in every point $X_p = (x_p; y_p)$ of field

$$R(X_p) = \sum_{i=1}^m W_i \cdot R(X_i)$$

In relation with

- proximity of real points (meteo stations)
- Influence in the calculus of X_p (named in the equation)





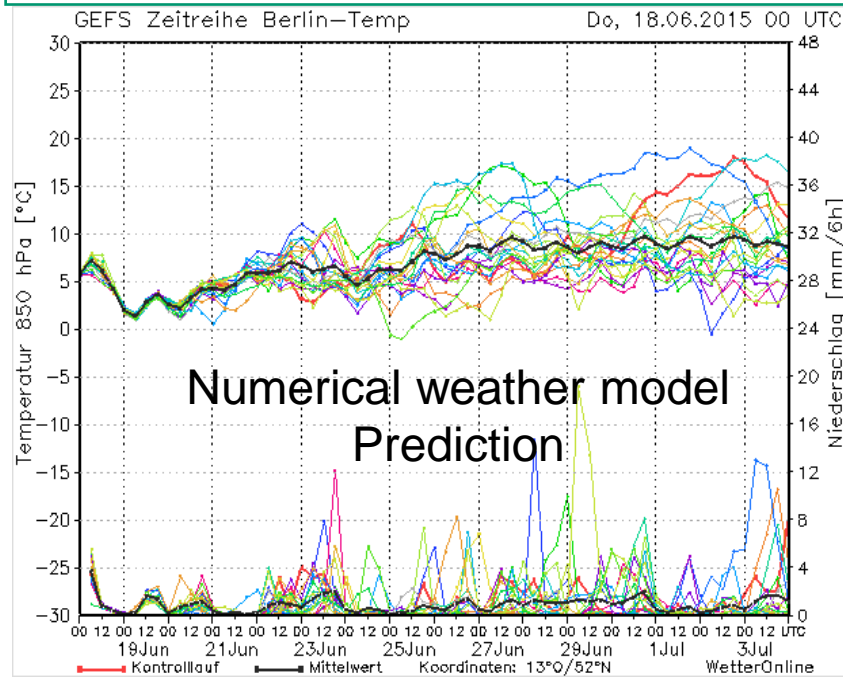
Two datasets for weather data

1. Measured weather data (actual values)
2. Numerical weather models (predicted values)

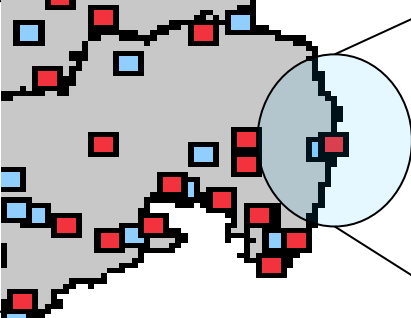
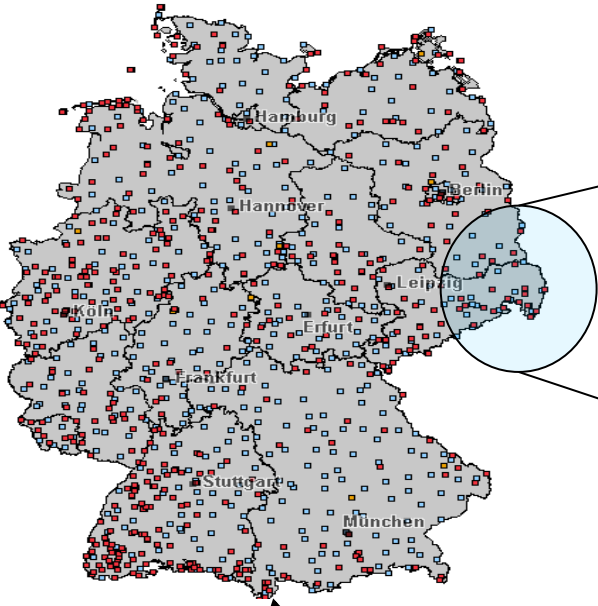
Quality of prediction: Comparison between predicted and actual values

Cross validation

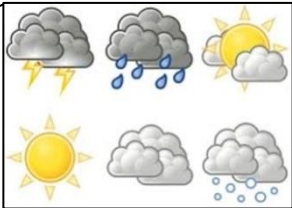
Verification done by meteorologists is performed here by automatic comparison of predicted and measured values



Bottom-Up Model for methodology



Local weather



Forecasting of production
With aggregation model

Suggestion and comments?

Idea of model to integrate spatial and temporal aspect?

Experience?

Happy to hear your comments and suggestions!



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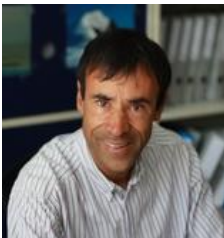
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